

Trillion Energy International Inc.

CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

FOR THE THREE MONTHS ENDED MARCH 31, 2024 AND 2023

(Unaudited - Stated in United States dollars)

NOTICE OF NO AUDITOR REVIEW OF CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

The accompanying unaudited condensed consolidated interim financial statements for Trillion Energy International Inc. (the “Company”) have been prepared by management in accordance with International Financing Reporting Standards (“IFRS”). These condensed consolidated interim financial statements, which are the responsibility of management, are unaudited and have not been reviewed by the Company’s auditors. The Company’s Audit Committee and Board of Directors have reviewed and approved these condensed consolidated interim financial statements. In accordance with the disclosure requirements of National Instrument 51-102 released by the Canadian Securities Administrators, the Company’s independent auditors have not performed a review of these condensed consolidated interim financial statements.

TRILLION ENERGY INTERNATIONAL INC.

Index to Condensed Consolidated Interim Financial Statements

	<u>Page</u>
Consolidated interim statements of financial position (unaudited)	2
Consolidated interim statements of income (loss) and comprehensive income (loss) (unaudited)	3
Consolidated interim statements of stockholders' equity(unaudited)	4
Consolidated interim statements of cash flows (unaudited)	5-6
Notes to the consolidated interim financial statements (unaudited)	7 - 28

TRILLION ENERGY INTERNATIONAL INC.
Consolidated Interim Statements of Financial Position
(Expressed in U.S. dollars)

	Notes	March 31, 2024 (Unaudited)	December 31, 2023
ASSETS			
Current assets:			
Cash and cash equivalents		\$ 435,846	\$ 1,188,445
Amounts receivable	3	958,894	1,593,345
Prepaid expenses and deposits	4	175,440	603,435
Assets held for sale	5	1,479,429	1,479,429
Total current assets		3,049,609	4,864,654
Oil and gas properties, net	6	55,085,464	52,654,100
Property and equipment, net	8	693,957	720,550
Long-term deposits	4	454,395	371,124
Total assets		\$ 59,283,425	\$ 58,610,428
LIABILITIES AND STOCKHOLDERS' EQUITY			
Current liabilities:			
Accounts payable and accrued liabilities	9,19	\$ 14,784,024	\$ 14,065,019
RSU obligation	18	-	18,398
Loans payable	10,19	3,113,176	3,464,450
Convertible debt – accrued interest	12	553,623	227,092
Lease liability	11	10,021	19,637
Total current liabilities		18,460,844	17,794,596
Asset retirement obligation	13	6,047,836	6,247,027
Convertible debt	12	10,097,846	10,102,627
Lease liabilities	11	43,105	122,058
Deferred tax liability	24	2,808,712	2,131,548
Total liabilities		37,458,343	36,397,856
Stockholders' equity:			
Share capital		75,980,781	74,586,724
Notes and amounts receivable for equity issued	14,19	(113,309)	(113,309)
Warrant and option reserve		6,525,966	6,239,370
Shares to be cancelled		7,645	7,645
Obligation to issue shares		-	396,177
Accumulated other comprehensive loss		(15,956,659)	(12,964,837)
Accumulated deficit		(44,619,342)	(45,939,198)
Total stockholders' equity		21,825,082	22,212,572
Total liabilities and stockholders' equity		\$ 59,283,425	\$ 58,610,428

Nature of operations (Note 1)
Subsequent events (Note 26)

APPROVED BY THE BOARD OF DIRECTORS ON MAY 28, 2024:

“Arthur Halleran”

Director

“David Thompson”

Director

See accompanying notes to condensed consolidated interim financial statements.

TRILLION ENERGY INTERNATIONAL INC.

Consolidated Interim Statements of Income (Loss) and Comprehensive Income (Loss)

(Expressed in U.S. dollars)

(Unaudited)

	Notes	For the three months ended March 31,	
		2024	2023
Revenue			
Oil and gas revenue, net	21	\$ 1,321,945	\$ 6,145,939
Cost and expenses			
Production		1,320,648	1,361,361
Depletion	6	177,477	1,959,153
Depreciation	8	23,244	173,839
Accretion of asset retirement obligation	13	60,051	52,732
Stock-based compensation	16,18	329,574	153,922
General and administrative	20	1,576,814	2,184,679
Geological and geophysical expenses	7	705,184	90,579
Total expenses		4,192,992	5,976,265
Loss before other income (expenses)		(2,871,047)	169,674
Other income (expense)			
Interest income		32,079	24,947
Finance cost	10,12	(641,343)	(228,363)
Foreign exchange loss		(565,913)	(403,693)
Loss on extinguishment of accounts payable and loan payable	10	(155,861)	-
Change in fair value of derivative liability	17	-	3,840
Loss on settlement agreement	15	-	(3,439)
Loss on write-off of notes and other receivables	14	(7,810)	-
Loss on issuance of shares	15	(5,135)	-
Gain on net monetary position	2	6,349,365	2,708,433
Gain on modification of lease	11	40,473	-
Total other income (expense)		5,045,855	2,101,725
Net income (loss) before taxes		2,174,808	2,271,399
Deferred tax expense		(854,952)	-
Net income		1,319,856	2,271,399
Other comprehensive loss			
Foreign currency translation		(2,991,822)	697,788
Comprehensive loss		\$ (1,671,966)	\$ 2,969,187
Earnings per share – Basic and diluted		\$ 0.01	\$ 0.03
Weighted average shares outstanding – Basic and Diluted		120,106,509	76,898,473

See accompanying notes to condensed consolidated interim financial statements.

TRILLION ENERGY INTERNATIONAL INC.
Consolidated Interim Statements of Stockholders' Equity
(Expressed in U.S. dollars)
(Unaudited)

	Shares	Share capital	Warrant and option reserve	Receivables for equity issued	Obligation to issue shares	Shares to be cancelled	Accumulated other comprehensive income (loss)	Accumulated deficit	Total
Balance, December 31, 2022	76,775,071	\$ 64,750,270	\$ 5,682,869	\$ (1,062,062)	\$ 94,210	\$ 7,645	\$ (4,009,997)	\$ (44,837,004)	\$ 20,625,931
Issuance of common stock	5,000	2,215	-	-	-	-	-	-	2,215
Options exercised	110,000	226,116	(90,524)	-	-	-	-	-	135,592
Stock issued for RSUs	202,000	149,390	-	-	-	-	-	-	149,390
Stock issued for debt settlement	100,000	142,626	-	-	-	-	-	-	142,626
Stock-based compensation - options	-	-	51,206	-	-	-	-	-	51,206
Stock-based compensation – RSU’s	-	-	102,417	-	-	-	-	-	102,417
RSU’s repurchased	-	-	(16,563)	-	-	-	-	-	(16,563)
Repayment of notes receivable	-	-	-	41,365	-	-	-	-	41,365
Comprehensive income	-	-	-	-	-	-	697,788	2,271,399	2,969,187
Balance, March 31, 2023	77,192,071	\$ 65,270,617	\$ 5,729,405	\$ (1,020,697)	\$ 94,210	\$ 7,645	\$ (3,312,209)	\$ (42,565,605)	\$ 24,203,366
Balance, December 31, 2023	115,250,810	\$ 74,586,724	\$ 6,239,370	\$ (113,309)	\$ 396,177	\$ 7,645	\$ (12,964,837)	\$ (45,939,198)	\$ 22,212,572
Stock issued for RSUs	1,509,610	344,470	(42,977)	-	(283,095)	-	-	-	18,398
Stock issued for debt settlement	5,370,297	898,341	-	-	(94,210)	-	-	-	804,131
Stock-based compensation - options	-	-	272,395	-	-	-	-	-	272,395
Stock-based compensation – RSU’s	-	-	57,178	-	-	-	-	-	57,178
Stock issued for services	1,099,625	151,246	-	-	(18,872)	-	-	-	132,374
Comprehensive income	-	-	-	-	-	-	(2,991,822)	1,319,856	(1,671,966)
Balance, March 31, 2024	123,230,342	\$ 75,980,781	\$ 6,525,966	\$ (113,309)	\$ -	\$ 7,645	\$ (15,956,659)	\$ (44,619,342)	\$ 21,825,082

See accompanying notes to condensed consolidated interim financial statements

TRILLION ENERGY INTERNATIONAL INC.

Consolidated Interim Statements of Cash Flows

(Expressed in U.S. dollars)

(Unaudited)

	Three months ended March 31,	
	2024	2023
Operating activities:		
Net income (loss) for the period	\$ 1,319,856	\$ 2,271,399
Adjustments to reconcile net loss to net cash used in operating activities:		
Stock-based compensation	329,574	153,922
Stock issued for services	132,374	-
Depletion	177,477	1,959,153
Depreciation	23,244	173,839
Accretion of asset retirement obligation	60,051	52,732
Accretion and accrued interest expense	641,343	177,419
Interest income	(1,113)	(11,776)
Change in fair value of derivative liability	-	(3,840)
Unrealized foreign exchange (gain) loss	(808,616)	-
Loss on debt settlement	155,861	3,439
Loss on issuance of shares	5,135	-
Loss on write-off of notes and other receivables	7,810	-
Gain on net monetary position	(6,349,365)	(2,708,433)
Gain on termination of lease	(40,473)	-
Deferred tax expense	854,952	-
Changes in non-cash working capital items:		
Amounts receivable	528,385	1,598,408
Prepaid expenses and deposits	400,901	(491,561)
Accounts payable and accrued liabilities	2,550,007	2,076,982
Net cash (used in) provided by operating activities	<u>(12,597)</u>	<u>5,251,683</u>
Investing activities:		
Property and equipment expenditures	(4,860)	(47,344)
Oil and gas properties expenditures	(210,869)	(19,927,785)
Advances from JV Partners	-	14,033,375
Changes in non-cash working capital items:		
Prepaid expenses and deposits	(116,636)	-
Accounts payable and accrued liabilities	(370,650)	-
Net cash used in investing activities	<u>(703,015)</u>	<u>(5,941,754)</u>
Financing activities:		
Proceeds from exercise of options	-	135,592
Proceeds from exercise of warrants	-	2,215
Proceeds from loans payable	-	2,105,386
Repayments of loans payable	(18,614)	(33,806)
Repayment of notes receivable	-	41,365
Lease payments	(8,503)	(76,251)
Net cash (used in) provided by financing activities	<u>(27,117)</u>	<u>2,174,501</u>
Effect of exchange rate changes on cash and cash equivalents	<u>(9,870)</u>	<u>(21,575)</u>
Net increase (decrease) in cash and cash equivalents	<u>(752,599)</u>	<u>1,462,855</u>
Cash and cash equivalents, beginning of period	<u>1,188,445</u>	<u>926,061</u>
Cash and cash equivalents, end of period	<u>\$ 435,846</u>	<u>\$ 2,388,916</u>

TRILLION ENERGY INTERNATIONAL INC.
Consolidated Interim Statements of Cash Flows
(Expressed in U.S. dollars)
(Unaudited)

		Three months ended March 31,	
		2024	2023
Supplemental information:			
Interest paid on credit facilities	\$	1,216	\$ 16,883
Non-cash investing and financing activities:			
Stock issued for debt settlement	\$	804,131	\$ 142,626
Stock issued for services	\$	132,374	\$ -
Right-of-use asset additions	\$	-	\$ 236,201

See accompanying notes to condensed consolidated interim financial statements.

TRILLION ENERGY INTERNATIONAL INC.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2024 and 2023

(Expressed in U.S. dollars)

(Unaudited)

1. Organization

Trillion Energy International Inc. and its consolidated subsidiaries, (collectively referred to as the “Company”) is a Canadian based oil and gas exploration and production company. Effective January 2022, the corporate headquarters moved to Suite 700, 838 West Hastings Street, Vancouver, B.C., Canada from Turan Gunes Bulvari, Park Oran Ofis Plaza, 180-y, Daire:54, Kat:14, 06450, Oran, Cankaya, Ankara, Turkey. The Company also has a registered office in Canada and Bulgaria. The Company was incorporated in Delaware in 2015. The Company’s shares trade on the OTCQB under the symbol “TRLEF” and trade on the Canadian Securities Exchange (the “Exchange”) under the symbol “TCF”.

On January 21, 2022, the Company redomiciled from Delaware to a British Columbia corporation by way of an amalgamation transaction with the Company’s British Columbian subsidiary, Trillion Energy Inc. (the “Repatriation Transaction”). Pursuant to the Repatriation Transaction, for every one common stock of Trillion Energy International Inc., the shareholders will receive one common stock of Trillion Energy Inc. The Company will continue to operate and report under the name of Trillion Energy International Inc.

As a result of the Repatriation Transaction, the Company meets the definition of a foreign private issuer, as defined under Rule 3b-4 of the Securities Exchange Act of 1934, as amended.

On September 18, 2023, the Company consolidated its issued share capital on a ratio of five old common shares for every one new post-consolidated common share. All current and comparative references to the number of common shares, weighted average number of common shares, loss per share, stock options and warrants have been restated to give effect to this share consolidation (the “Share Consolidation”).

These consolidated financial statements have been prepared on the assumption that the Company will continue as a going concern, meaning it will continue in operation for the foreseeable future and will be able to realize assets and discharge liabilities in the ordinary course of operations. At March 31, 2024, the Company’s current liabilities exceeded its current assets by \$15,411,235 (December 31, 2023 - \$12,929,942) and its accumulated deficit amounts to \$44,619,342 (December 31, 2023 - \$45,939,198). In addition, for the three months ended March 31, 2024, cash used by operating activities was \$12,597. The Company’s continuation as a going concern is dependent upon its ability to complete financings sufficient to meet current and future obligations, the successful results from its business activities, and its ability to operate profitably and generate funds. Although the Company raised capital in current and previous reporting periods, additional funding will be required to continue current operations and further advance its existing oil and gas assets in the upcoming 12 months. These factors indicate the existence of material uncertainty which raises substantial doubt about the Company’s ability to continue as a going concern.

2. Material Accounting Policies

(a) Statement of Compliance

The unaudited condensed consolidated interim financial statements of the Company have been prepared in accordance with International Financial Reporting Standards (“IFRS”) applicable to the preparation of condensed interim financial statements, including International Accounting Standards (“IAS”) 34, Interim Financial Reporting, as issued by the International Accounting Standards Board (“IASB”), and the Interpretations of the International Financial Reporting Interpretations Committee (“IFRIC”). Accordingly, certain disclosures included in annual financial statements have been condensed or omitted and these unaudited condensed interim consolidated financial statements should be read in conjunction with the Company’s audited consolidated financial statements for the year ended December 31, 2023.

TRILLION ENERGY INTERNATIONAL INC.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2024 and 2023

(Expressed in U.S. dollars)

(Unaudited)

2. Material Accounting Policies (continued)

The Company's management makes judgments in its process of applying the Company's accounting policies in the preparation of its unaudited condensed consolidated interim financial statements. In addition, the preparation of the financial data requires that the Company's management make assumptions and estimates of the effects of uncertain future events on the carrying amounts of the Company's assets and liabilities at the end of the reporting period and the reported amounts of revenues and expenses during the reporting period. Actual results may differ from those estimates as the estimation process is inherently uncertain. Estimates are reviewed on an ongoing basis based on historical experience and other factors that are considered to be relevant under the circumstances. Revisions to estimates and the resulting effects on the carrying amounts of the Company's assets and liabilities are accounted for prospectively. The critical judgments and estimates applied in the preparation of the Company's condensed consolidated interim financial statements are consistent with those applied and disclosed in the Company's consolidated financial statements for the year ended December 31, 2023. In addition, the accounting policies applied in these condensed consolidated interim financial statements are consistent with those applied and disclosed in the Company's audited financial statements for the year ended December 31, 2023.

These condensed consolidated interim financial statements were authorized for issue by the board of directors of the Company (the "Board of Directors") on May 28, 2024.

(b) Basis of Presentation

The condensed consolidated interim financial statements of the Company have been prepared in accordance with International Financial Reporting Standards ("IFRS") issued by the International Accounting Standards Board ("IASB") and Interpretations of the International Financial Reporting Interpretations Committee ("IFRIC"), effective as at January 1, 2024. The consolidated financial statements are expressed in U.S. dollars. These consolidated financial statements include the accounts of the Company and its wholly owned subsidiaries Park Place Energy Corp. ("PPE Corp."), Park Place Energy Bermuda ("PPE Bermuda"), BG Exploration EOOD ("BG Exploration"), and Park Place Energy Turkey ("PPE Turkey"). The Company's oil and gas operations are conducted jointly with its joint venture partner (Note 6). The joint arrangement meets the definition of a joint operation under IFRS 11, "Joint Arrangements" ("IFRS 11"); therefore, the Company's share of the assets, liabilities, revenues and expenses are recorded in the consolidated financial statements. All intercompany balances and transactions are eliminated on consolidation.

The functional currency of BG Exploration is the Bulgarian Lev. The functional currency of the Company's Turkish operations is the Turkish Lira ("₺"). The functional currency of the Company's Bermuda subsidiary is the United States dollar ("USD"), and the function currency of PPE Corp is the USD.

A portion of the Company's exploration and development activities are conducted jointly with others. The joint interests are accounted for on a proportionate consolidation basis and as a result the financial statements reflect only the Company's proportionate share of the assets, liabilities, revenues, expenses and cash flows from these activities.

Name of the joint arrangement	Nature of the relationship with the joint arrangement	Principal place of operation of joint arrangement	Proportion of participating share
South Akcakoca Sub-Basin ("SASB")	Operator	Turkey	49%
Cendere	Participant	Turkey	19.6%

Basis of Measurement

These consolidated financial statements have been prepared on a historical cost basis except for certain derivative liabilities, which are measured at fair value.

TRILLION ENERGY INTERNATIONAL INC.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2024 and 2023

(Expressed in U.S. dollars)

(Unaudited)

2. Material Accounting Policies (continued)

Hyperinflation

Due to various qualitative factors and developments with respect to the economic environment in Turkey, including but not limited to, the acceleration of multiple local inflation indices, the three-year cumulative inflation rate of the local Turkish wholesale price index exceeding 100% at the end of February 2022 and the significant devaluation of the Turkish Lira, Turkey has been designated a hyper-inflationary economy as of April 1, 2022 for accounting purposes.

Accordingly, IAS 29, Financial Reporting in Hyper-Inflationary Economies was adopted by the Company in its consolidated financial statements and applied to these consolidated financial statements in relation to PPE Turkey. The consolidated financial statements are based on the historical cost approach in IAS 29.

The application of hyperinflation accounting requires restatement of PPE Turkey's non-monetary assets and liabilities, equity and comprehensive income (loss) items from the original transaction date when they were first recognized into the current purchasing power which reflects a general price index current at the end of the reporting period. To measure the impact of inflation on its financial statements and results, the Company has elected to use the consumer price index ("CPI") as published by the Turkish Statistical Institute "TURKSTAT".

IAS 29 also requires the restatement of comparative periods for the effects of hyperinflation unless the comparatives were previously presented in a different presentation currency of a non-hyperinflationary economy. The consolidated financial statements of the Company are presented in US dollars, a stable currency, and as a result the comparative amounts do not require restatement.

On April 1, 2022, the Company recognized an adjustment of \$473,907 for the impact of hyperinflation within accumulated other comprehensive loss related to the non-monetary assets held by PPE Turkey, which have been restated from the historic date when they were first recognized to the beginning of the reporting period (the "Opening Hyperinflation Adjustment"). On initial adoption of IAS 29, there is an accounting policy choice to recognize the Opening Hyperinflation Adjustment directly to opening equity or to other comprehensive income and the Company has elected to recognize this amount directly to opening equity.

The value of the CPI at December 31, 2023, was 2,139 (December 31, 2023 - 1,859) and the movement in the CPI for the three months ended March 31, 2024 was 280 (2023 - 141), an increase of approximately 15% (2023 - 13%). As a result, the Company recognized a net monetary gain of \$6,349,365 for the three months ended March 31, 2024 (2023 - \$2,708,433) to restate transactions into a measuring unit current as of each period end.

3. Amounts Receivable

		March 31, 2024		December 31, 2023
Accounts receivable	\$	751,878	\$	1,403,781
GST receivable		72,416		46,642
Interest receivable		36,637		44,339
Due from related parties		35,230		35,295
Other		62,733		63,288
	\$	958,894	\$	1,593,345

TRILLION ENERGY INTERNATIONAL INC.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2024 and 2023

(Expressed in U.S. dollars)

(Unaudited)

4. Prepaid expenses and deposits

	March 31, 2024		December 31, 2023	
Exploration and production advances	\$	101,739	\$	174,031
Prepaid expenses		55,889		426,487
Prepaid taxes		17,812		2,917
Close-Out Fund (Note 13)		454,395		371,124
	\$	629,835	\$	974,559
Prepaid expenses and deposits – Current	\$	175,440	\$	603,435
Long-term deposits	\$	454,395	\$	371,124

5. Assets held for sale

In 2023, management committed to a plan to sell left-over field equipment with a carrying amount of \$3,036,216. Accordingly, the equipment is presented as assets held for sale.

During the year ended December 31, 2023, impairment losses of \$1,556,787 (2022 - \$Nil) were recognized for the write-down of the assets held for sale to the lower of its carrying amount and its fair value less costs to sell. As at March 31, 2024, the value of the Company's assets held for sale are \$1,479,429 (December 31, 2023 - \$1,479,429).

The non-recurring fair value measurement for the assets held for sale has been categorized as a Level 3 fair value and is based on management's best estimate of the fair value of similar products in similar conditions in the marketplace. The key inputs used by management to estimate the fair value of the assets-held-for sale is based on offers received from third parties for a large portion of the equipment and extrapolation of the discount to similar items in the assets listing.

TRILLION ENERGY INTERNATIONAL INC.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2024 and 2023

(Expressed in U.S. dollars)

(Unaudited)

6. Oil and Gas Properties

		SASB		Cendere		Total
Cost						
As at December 31, 2022	\$	31,334,321	\$	2,558,013	\$	33,892,334
Additions		56,381,768		-		56,381,768
JV Contribution		(29,623,835)		-		(29,623,835)
Change in ARO estimate and additions		706,159		102		706,261
Currency translation adjustment		(17,696,392)		(948,518)		(18,644,910)
Impact of hyperinflation		21,039,584		1,042,395		22,081,979
Reclassified as assets held for sale (Note 5)		(3,036,216)		-		(3,036,216)
As at December 31, 2023	\$	59,105,389	\$	2,651,992	\$	61,757,381
Additions		210,869		-		210,869
JV Contribution		-		-		-
Change in ARO estimate and additions		(261,192)		(940)		(262,132)
Currency translation adjustment		(4,939,529)		(221,197)		(5,160,726)
Impact of hyperinflation		7,952,289		366,166		8,318,455
As at March 31, 2024	\$	62,067,826	\$	2,796,021	\$	64,863,847
Accumulated depletion						
As at December 31, 2022	\$	1,972,988	\$	1,869,552	\$	3,842,540
Depletion		5,038,009		81,165		5,119,174
Currency translation adjustment		(731,475)		(693,127)		(1,424,602)
Impact of hyperinflation		804,164		762,005		1,566,169
As at December 31, 2023	\$	7,083,686	\$	2,019,595	\$	9,103,281
Depletion		160,474		17,003		177,477
Currency translation adjustment		(590,834)		(168,450)		(759,284)
Impact of hyperinflation		978,059		278,850		1,256,909
As at March 31, 2024	\$	7,631,385	\$	2,146,998	\$	9,778,383
Net book value						
As at December 31, 2023	\$	52,021,703	\$	632,397	\$	52,654,100
As at March 31, 2024	\$	54,436,441	\$	649,023	\$	55,085,464

Cendere oil field

The Cendere onshore oil field, which is located in South East Turkey has a total of 25 wells. The operator of the Cendere Field is Türkiye Petrolleri Anonim Ortaklığı (“TPAO”). The Company’s interest is 19.6% for all wells except for wells C-13, C-15 and C-16, for which its interest is 9.8%. As at March 31, 2024, the depletion calculation includes future development costs of \$65,000 (December 31, 2023 - \$65,000) based on the most recent reserve report.

TRILLION ENERGY INTERNATIONAL INC.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2024 and 2023

(Expressed in U.S. dollars)

(Unaudited)

6. Oil and Gas Properties (continued)

The South Akcakoca Sub-Basin ("SASB")

The Company owns offshore production licenses called the South Akcakoca Sub-Basin ("SASB"). The Company owns a 49% working interest in SASB in partnership with TPAO. SASB has four producing fields, each with a production platform plus subsea pipelines that connect the fields to an onshore gas plant. The four SASB fields are located off the north coast of Turkey towards the western end of the Black Sea.

Management assesses each field for impairment indicators at each reporting date. Impairment indicators considered include the following:

- Plans to discontinue or dispose of the asset before the previously expected date;
- Significant reductions in estimates or reserves;
- Significant cost overrun on a capital project;
- Significant increases in the expected cost of dismantling assets and restoring the site; and
- Production difficulties.

As at March 31, 2024, the Company performed an assessment of potential impairment indicators and noted that the Company's net asset value was greater than its market capitalization. As a result of the impairment indicator noted, the Company performed an impairment test in accordance with IFRS using fair value less cost to sell. For the purposes of testing impairment and determining fair value less cost to sell, the Company used a 30 year forecast of net cash flows obtained from the annual reserve report discounted at 10% and 20% to estimate the fair value of the oil and gas properties. The resulting recoverable amount exceeded the book values of the oil and gas properties and as such, no impairment charge was recognized as at March 31, 2024. As at March 31, 2024, the depletion calculation includes future development costs of \$35,144,000 (December 31, 2023 - \$35,144,000) based on the most recent reserve report.

7. Exploration & Evaluation Assets

Turkey

Effective July 25, 2023, the Company entered into a farm-in agreement (the "Farm-in Agreement") with a company existing under the laws of the Republic of Turkey (the "Farmor"). The Farmor holds a 100% undivided interest in three exploration licenses and is willing to assign and transfer a 50% undivided interest in the licenses to the Company in accordance with the terms of Farm-in Agreement. The Company has committed to the following terms to earn its interest (the "Farm-in Obligations"):

- (1) **2D Seismic Data Acquisition and Data Processing:** Conduct (through contractors) a minimum of 351km 2D seismic data acquisition in the licensed area within 2023 (not completed - see below). Until the determination of exploration well locations, all seismic survey expenses (including all costs related to seismic crews, land damages, processing, interpretation, reporting, procurement, and reprocessing of previously acquired seismic lines in the license area, gravity surveys, etc.) will be covered by the Company. All reports and results of the conducted work, along with potential structures identified as a result of these activities, will be shared with Farmor. After joint evaluations and decisions, exploration wells will be drilled at the most suitable structures.
- (2) **Exploration Well Drilling Obligation:** Conduct (through contractors) drilling of 4 (four) exploration wells in the license area within the year 2024. Drilling of those four exploration wells shall be fully funded by the Company (including location, infrastructure development, land usage, and any other expenses). After the drilling and testing of the four exploration wells, the restoration of well locations to their original state, mud-pit clean-up, and any damage compensation costs, if applicable, will be borne by the Company
- (3) **Cash Consideration Payment Obligation.** In addition to the obligations stated in (1) and (2) above, the Company agreed to pay the Farmor a monthly fee of USD15,000, starting from the date of contract signing until the completion date of all obligations specified in (1) and (2) above, or until December 31, 2024 (whichever occurs earlier).

TRILLION ENERGY INTERNATIONAL INC.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2024 and 2023

(Expressed in U.S. dollars)

(Unaudited)

7. Exploration & Evaluation Assets (continued)

The Company and the Farmor will notify each other of their intent to enter into a joint exploration period. After the Company's fulfillment of the Farm-in Obligations, the costs and liabilities of operations within the licenses will be shared equally based on a 50-50 principle. During the joint exploration period, there will be no Cash Consideration Payment Obligation as specified in (3) above.

Under the terms of the Farm-in Agreement, the Company had to complete a minimum of 351km 2D seismic data acquisition within 2023, which could not be completed due to unfavorable weather conditions. In addition, the Farm-in Agreement specifies that the parties have agreed to enter into a joint operating agreement ("JOA") and that if the JOA is not signed within 2 months (i.e. September 25, 2023), the Farm-in Agreement shall automatically terminate without the need for any additional notice, unless otherwise agreed by the parties. Although the deadline has passed, the Company and the Farmor continue to operate in good faith towards the completion of the Farm-in Obligations and towards the signing of a JOA, although no amending agreements or notices of understanding have been executed.

During the three months ended March 31, 2024, the Company expensed \$705,184 (2023 - \$nil) in relation to the Farm-in Agreement in accordance with its pre-license exploration accounting policy. The amount is included in geological and geophysical expenses.

TRILLION ENERGY INTERNATIONAL INC.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2024 and 2023

(Expressed in U.S. dollars)

(Unaudited)

8. Property and Equipment

	Right-of- use assets	Leasehold improvements	Other Equipment	Motor Vehicles	Furniture	Total
Cost						
As at December 31, 2022	\$ 50,449	\$ 186,362	\$ 333,337	\$ 458,784	\$ 44,917	\$ 1,073,849
Additions	236,202	14,498	11,076	15,644	18,958	296,378
Disposals	(47,685)	-	-	(97,028)	-	(144,713)
Currency translation adjustment	(105,792)	(60,555)	(126,062)	(151,880)	(14,291)	(458,580)
Impact of hyperinflation	69,616	68,608	140,538	136,661	17,538	432,961
As at December 31, 2023	\$ 202,790	\$ 208,913	\$ 358,889	\$ 362,181	\$ 67,122	\$ 1,199,895
Additions	-	-	-	-	4,860	4,860
Modification	(45,687)	-	-	-	-	(45,687)
Currency translation adjustment	(15,624)	(14,804)	(29,934)	(30,209)	(4,354)	(94,925)
Impact of hyperinflation	26,753	24,563	49,553	50,007	7,000	157,876
As at March 31, 2024	\$ 168,232	\$ 218,672	\$ 378,508	\$ 381,979	\$ 74,628	\$ 1,222,019
Accumulated depreciation						
As at December 31, 2022	40,167	126,995	45,422	111,264	8,274	332,122
Depreciation	37,457	13,135	52,084	62,920	10,168	175,764
Disposals	(10,332)	-	-	(30,267)	-	(40,599)
Currency translation adjustment	(14,892)	(45,848)	(16,840)	(41,251)	(2,513)	(121,344)
Impact of hyperinflation	16,372	50,404	18,513	45,350	2,763	133,402
As at December 31, 2023	\$ 68,772	\$ 144,686	\$ 99,179	\$ 148,016	\$ 18,692	\$ 479,345
Depreciation	5,201	2,653	7,022	5,482	2,886	23,244
Currency translation adjustment	(5,738)	(11,367)	(8,272)	(12,346)	(1,149)	(38,872)
Impact of hyperinflation	9,496	18,816	13,694	20,437	1,902	64,345
As at March 31, 2024	\$ 77,731	\$ 154,788	\$ 111,623	\$ 161,589	\$ 22,331	\$ 528,062
Net Book Value						
As at December 31, 2023	\$ 134,018	\$ 64,227	\$ 259,710	\$ 214,165	\$ 48,430	\$ 720,550
As at March 31, 2024	\$ 90,501	\$ 63,884	\$ 266,885	\$ 220,390	\$ 52,297	\$ 693,957

9. Accounts Payable and Accrued Liabilities

	March 31, 2024	December 31, 2023
Accounts payable	\$ 14,687,542	\$ 13,567,262
Accrued liabilities	41,534	77,078
Payroll, withholding and sales tax liabilities	54,948	420,679
	\$ 14,784,024	\$ 14,065,019

TRILLION ENERGY INTERNATIONAL INC.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2024 and 2023

(Expressed in U.S. dollars)

(Unaudited)

10. Loans Payable

As at	March 31, 2024	December 31, 2023
Unsecured, interest-bearing loan at 37.7% per annum ¹	-	19,461
Unsecured, interest-bearing loan at 6% per annum ^{3,4}	203,304	614,899
Unsecured, interest-bearing loan at 1% per month ²	2,902,125	2,822,250
Unsecured, non- interest-bearing loan ⁵	7,747	7,840
Total loans payable	3,113,176	3,464,450
Current portion of loans payable	(3,113,176)	(3,464,450)
Long-term portion of loans payable	\$ -	\$ -

- (1) On March 13, 2023, Garanti Bank extended a long-term loan to Park Place Turkey Limited in the amount of £2,000,000 (or approximately USD\$105,386). The loan matures on March 12, 2024, and bears interest at 37.67% per annum. Principal and accrued interest are paid monthly. During the year ended December 31, 2023, the Company made \$61,627 (2022 - \$nil) in principal payments and \$18,676 (2022 - \$nil) in interest payments. During the three months ended March 31, 2024, the Company made \$18,614 in principal payments and \$1,216 in interest payments.
- (2) On July 1, 2023, the Company entered into agreements with TR1 Master Fund to borrow \$1,065,000 and \$1,597,500. The loans were issued with a \$65,000 and \$97,500 discount, respectively, and bear an interest rate of 1% per month. The maturity date was December 31, 2023, and the Company is claiming that the principal of TR1 Master Fund agreed to extend the loans to December 31, 2024. In the event that the loan is repaid in full prior to the maturity date, the minimum interest payments on the loans are \$40,000 and \$60,000, respectively. The minimum interest payments have been recorded on the consolidated statements of income (loss) and comprehensive income (loss) as finance costs. Accrued interest in excess of the minimum interest payments of \$23,900 and \$35,850, respectively were recorded during the year ended December 31, 2023. Accretion of the discount recognized on the loans during the period were \$63,916 and \$96,138, respectively. If, during the period that any amount of the loan remains outstanding, the Company issues any equity, the Lender may demand repayment of all or part of the principal amount of the loan in an amount equal to the aggregate subscription price of the equity offering. Accrued interest in excess of the minimum interest payments of \$31,950 and \$47,925, respectively were recorded during the three months ended March 31, 2024. The Company is currently in discussions with the lender and has not made any repayments as at the date of these condensed consolidated interim financial statements (Note 25).
- (3) On July 20, 2023, the Company entered into a promissory note with 1324025 BC Ltd for CAD\$300,000 (USD\$228,023). The promissory note bears an interest rate of 6% per annum. The principal plus all accrued unpaid interest is to be repaid on demand but no later than December 31, 2024. During the year ended December 31, 2023, CAD\$50,000 (USD\$37,717) of the principal balance was repaid and CAD\$7,917 (USD\$5,867) in interest was accrued. During the three months ended March 31, 2024, CAD\$3,804 (USD\$2,822) in interest was accrued.
- (4) On September 1, 2023, the Company entered into a promissory note with 2476393 Alberta Ltd for CAD\$546,000 (USD\$402,115). The promissory note bears an interest rate of 6% per annum. The principal plus all accrued unpaid interest is to be repaid on demand but no later than December 31, 2024. As at December 31, 2023, no repayments had been made. During the year ended December 31, 2023, CAD\$10,734 (USD\$7,954) in interest was accrued. During the three months ended March 31, 2024, the Company entered into a debt settlement agreement to settle the CAD\$546,000 (USD\$397,948) principal amount. The Company issued 2,730,000 shares at a deemed price of \$0.20 per share resulting in a CAD\$109,200 (USD\$81,417) loss on extinguishment of loan payable.

TRILLION ENERGY INTERNATIONAL INC.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2024 and 2023

(Expressed in U.S. dollars)

(Unaudited)

10. Loans Payable (continued)

- (5) On November 23, 2023, the Company entered into a short-term non-interest-bearing promissory note with 1647020 Alberta Ltd. for CAD\$12,000 (USD\$8,766). During the year ended December 31, 2023, CAD\$1,614 (USD \$1,179) of the principal had been applied against amounts owed by the note holder.

11. Leases

The Company leases certain assets under lease agreements. During the year ended December 31, 2023, the Company entered into three new office leases in Turkey, commencing January 1, 2023, February 15, 2023 and March 1, 2023, respectively. The leases all have a five-year term.

The Company used an incremental borrowing rate (“IBR”) of 35% in determining its lease liabilities. The IBR was derived from the Company’s assessment of its borrowings in Turkey.

Lease liability	March 31, 2024		December 31, 2023
Beginning balance	\$	141,695	\$ 8,609
Additions, cost		-	236,201
Interest expense		9,185	53,831
Lease payments		(8,503)	(85,271)
Currency translation adjustment		(8,830)	(2,458)
Modification of lease		(80,421)	-
Termination of lease		-	(69,217)
Ending balance	\$	53,126	\$ 141,695

As at March 31, 2024 and December 31, 2023, the Company’s lease liability is as follows:

Lease liability	March 31, 2024		December 31, 2023
Current portion of lease liability	\$	10,021	\$ 19,637
Long-term portion of lease liability		43,105	122,058
	\$	53,126	\$ 141,695

Future minimum lease payments to be paid by the Company as a lessee as of March 31, 2024 are as follows:

Operating lease commitments and lease liability

2024	\$	20,979
2025		25,200
2026		25,200
2027		25,200
Total future minimum lease payments		96,579
Discount		(43,453)
Total	\$	53,126

During the three months ended March 31, 2024, the terms of the leases commencing February 1, 2023 and March 1, 2023 were modified and the Company recorded a modification to the lease liability and right-of-use asset of \$80,421 and \$45,687, respectively, and a gain on lease modification of \$40,473.

During the three months ended March 31, 2024, \$23,427 (2023 - \$23,427) of short-term leases were expensed to the condensed consolidated interim statements of income (loss) and comprehensive income (loss).

TRILLION ENERGY INTERNATIONAL INC.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2024 and 2023

(Expressed in U.S. dollars)

(Unaudited)

12. Convertible debentures

On April 20, 2023, the Company entered into an agreement to issue 15,000 units of the Company (the “Units”) at a price of CAD\$1,000 per unit, for gross proceeds of CAD\$15,000,000 (USD\$11,135,145). Each Unit will consist of CAD\$1,000 (approximately USD\$742) principal amount secured convertible debenture (“Debenture”) and 333 common share purchase warrants of the Company (the “Warrants”). Each Warrant will be exercisable for one common share of the Company at an exercise price of CAD\$2.50 (approximately USD\$1.86) and shall have an expiry date of June 29, 2025.

The Debentures will mature on April 30, 2025 (the “Maturity Date”) and will accrue interest at the rate of 12% per annum, payable semi-annually. The Company has the ability to redeem the Debentures at any time between the dates of April 30, 2024 and April 30, 2025 at a redemption price of 105% of the principal amount plus any accrued interest. At the holders’ option, the Debentures may be converted into common shares of the Company at any time, up to the earlier of the Maturity Date and the redemption of the Debentures, at a conversion price of CAD\$3.00 (approximately USD\$2.23) per common share.

The convertible debentures were determined to be a financial instrument comprising a host debt component, a conversion feature classified as equity, and freestanding warrants classified as equity. The warrants and conversion features were determined to be equity components because the exercise prices are denominated in the functional currency of the Company. Thus, these components the criterion of an equity instrument.

The Company paid an underwriting fee of CAD\$1,045,000 (USD\$775,748) and issued 300,000 broker warrants (the “Broker Warrants”) in conjunction with the financing. The Broker Warrants are exercisable for one common share of the Company at an exercise price of CAD\$2.50 and shall have an expiry date of April 20, 2025. The fair value of the Broker Warrants was estimated to be \$216,777 and was determined using the Black-Scholes Option Pricing Model using the following assumptions: risk-free interest rate: 3.77%, expected volatility: 100.96%, dividend yield: 0% and expected life: 2 years.

On initial recognition, the proceeds were first allocated to the fair value of the host debt component, calculated using a market interest rate of 16%, which is the market interest rate of a debt instrument with similar terms but without the equity conversion feature. The residual proceeds were then allocated to the conversion feature and warrant equity components using the relative fair value method.

The relative fair value of the warrants and conversion features were determined using the Black-Scholes Option Pricing Model using the assumptions set out as follows:

	April 20, 2023
Risk-free interest rate	3.86%
Expected volatility	101.71 – 119.94%
Dividend yield	0%
Expected life	2.03– 2.19 years

TRILLION ENERGY INTERNATIONAL INC.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2024 and 2023

(Expressed in U.S. dollars)

(Unaudited)

12. Convertible debentures (continued)

A continuity schedule of the Company's convertible debt is as follows:

Balance as at January 1, 2023	\$	-
Issued		11,135,145
Transaction costs		(992,525)
Transaction costs allocated to equity		77,086
Relative fair value of conversion feature		(369,181)
Relative fair value of Warrants		(495,653)
Repayment		(709,022)
Accretion		578,675
Interest		931,962
Currency translation adjustment		173,232
Balance as at December 31, 2023	\$	10,329,719
Accretion		214,789
Interest		332,916
Currency translation adjustment		(225,955)
Balance as at March 31, 2024	\$	10,651,469
Current	\$	553,623
Long-term	\$	10,097,846

13. Asset Retirement Obligation

The following is a continuity of the Company's asset retirement obligations:

	March 31, 2024	December 31, 2023
Beginning balance	\$ 6,247,027	\$ 5,316,470
Additions	-	797,102
Accretion expense	60,051	219,536
Impact of hyperinflation	-	(599,096)
Currency translation adjustment	2,890	603,856
Change in estimate	(262,132)	(90,841)
Ending balance	\$ 6,047,836	\$ 6,247,027

The Company's asset retirement obligations ("ARO") result from its interest in oil and gas assets including well sites. The total ARO is estimated based on the Company's net ownership interest in all sites, estimated costs to reclaim and abandon these wells and the estimated timing of the costs to be included in future years. The Company estimated the total undiscounted amount required to settle the ARO as at March 31, 2024 is \$16.5 million (December 31, 2023 - \$16.5 million). The ARO is calculated using an inflation rate of 2.5% (December 31, 2023 - 2.5%) and discounted using a risk free rate of 4.37% (December 31, 2023 - 4%) between 10 and 20 years.

During 2023, the Company and TPAO agreed to establish a close out-fund (the "Close-Out Fund") in a US dollar bank account. The amounts accumulated in the Close-Out Fund will not be used for any purpose other than to cover the cost of close-out of the SASB project. The US dollar bank account is held by TPAO. Starting with the July 2023 natural gas revenue, each party agreed to transfer 10% of its revenue into the Close-Out Fund on a monthly basis, until an amount agreed to by both parties is attained. The Company accounted for its share in the Close-Out Fund as a long-term deposit (Note 4). As at March 31, 2024, December 31, 2023, the Company share of the Close-Out Fund amounted to \$454,395 (December 31, 2023 - \$371,124).

TRILLION ENERGY INTERNATIONAL INC.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2024 and 2023

(Expressed in U.S. dollars)

(Unaudited)

14. Notes and Amounts Receivable for Equity Issued

		March 31, 2024		December 31, 2023
Notes receivable	\$	97,907	\$	97,907
Amounts receivable		15,402		15,402
	\$	113,309	\$	113,309

The notes receivable bear interest at 5% and are due between September 30, 2021, and July 31, 2023.

The amounts receivable are non-interest bearing and due on demand.

The following is a continuity of the Company's notes and other receivables:

		Notes receivable		Amounts receivable		Total
Balance, December 31, 2022	\$	1,000,122	\$	61,940	\$	1,062,062
Repayments		(297,678)		(36,228)		(333,906)
Settled through RSU repurchase (Note 18)		(604,537)		-		(604,537)
Write-off		-		(10,310)		(10,310)
Balance, December 31, 2023 and March 31, 2024	\$	97,907	\$	15,402	\$	113,309

During the three months ended March 31, 2024, the interest income totaled \$1,113 (2023 - \$11,776). During the three months ended March 31, 2024, the Company recorded a \$7,810 loss on the write-off of accrued interest on notes and other receivables. As at March 31, 2024, accrued interest of \$36,636 (December 31, 2023 - \$44,262) was included in amounts receivable (Note 3).

15. Common Stock

The Company has an unlimited number of common shares authorized with no par value. As at March 31, 2024, 123,230,342 common shares were issued and outstanding (December 31, 2023 - 115,250,810).

For the three months ended March 31, 2024

During the three months ended March 31, 2024, the Company issued 1,509,610 shares for RSU's which were granted and vested in previous periods.

During the three months ended March 31, 2024, the Company issued 5,370,297 shares with a fair value of \$898,341 to settle debt of \$742,480 and recognized a loss on the settlement of \$155,861.

During the three months ended March 31, 2024, the Company issued 1,099,625 shares valued at \$151,246 for services rendered.

For the three months ended March 31, 2023

During the three months ended March 31, 2023, the Company issued 100,000 shares with a fair value of \$142,626 to settle debt of \$139,195 and recognized a loss on the settlement of \$3,439.

During the three months ended March 31, 2023, the Company issued 202,000 shares for RSU's which were granted and vested in previous periods and recognized the value of the shares of \$149,390.

During the three months ended March 31, 2023, 5,000 warrants with an exercise price of \$0.60 CAD (approximately US\$0.44) were exercised for gross proceeds of \$3,000 CAD (US\$2,215).

TRILLION ENERGY INTERNATIONAL INC.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2024 and 2023

(Expressed in U.S. dollars)

(Unaudited)

15. Common Stock (continued)

During the three months ended March 31, 2023, the Company issued shares for the exercise of options as follows:

- 40,000 common shares for the exercise of 40,000 options at \$0.75 CAD (approximately US\$0.55) for cash proceeds of \$30,000 CAD (US\$21,872). As a result, \$18,475 was transferred from option reserves to share capital; and
- 70,000 common shares for the exercise of 700,000 options at \$2.20 CAD (approximately US\$1.62) for cash proceeds of \$154,000 CAD (US\$113,717). As a result, \$72,050 was transferred from option reserves to share capital.

16. Stock Options

The Board of Directors adopted the Trillion Energy International Inc. 2022 Long-Term Incentive Equity Plan (the “2022 Plan”) effective as of December 1, 2022. The 2022 Plan permits grants of stock options and restricted stock awards and other stock-based awards.

Under the 2022 Plan, the maximum number of shares of authorized stock that may be delivered is 10% of the total number of shares of common stock issued and outstanding of the Company as determined on the applicable date of grant of an award under the 2022 Plan. Under the 2022 Plan, the exercise price of each option shall be determined by the Board of Directors, subject to any applicable Exchange approval or rules, at the time any option or other stock-based award is granted. In no event shall such exercise price be lower than the exercise price permitted by the Exchange. The vesting schedule for each option or other stock-based award shall be specified by the Board of Directors at the time of grant, subject to any applicable Exchange approval or rules.

A continuity of the Company’s outstanding stock options for the three months ended March 31, 2024 and the year ended December 31, 2023 is presented below:

	Number of options	Weighted average exercise price (CAD)
Outstanding, December 31, 2022	2,300,000	\$ 1.27
Exercised	(440,000)	1.65
Expired	(240,000)	0.79
Outstanding, December 31, 2023	1,620,000	\$ 1.24
Granted	3,600,000	0.21
Forfeited	(566,000)	1.32
Outstanding, March 31, 2024	4,654,000	\$ 0.43
Exercisable, March 31, 2024	4,129,000	\$ 0.46

TRILLION ENERGY INTERNATIONAL INC.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2024 and 2023

(Expressed in U.S. dollars)

(Unaudited)

16. Stock Options (continued)

At March 31, 2024 the Company had the following outstanding stock options:

Outstanding	Exercise Price	Expiry Date	Vested
620,000	0.75 CAD	September 19, 2024	620,000
64,000	0.40 CAD	July 31, 2025	64,000
50,000	1.50 CAD	July 26, 2025	50,000
50,000	1.90 CAD	June 6, 2026	50,000
150,000	2.20 CAD	October 27, 2025	150,000
70,000	2.20 CAD	December 9, 2024	70,000
50,000	2.20 CAD	December 9, 2025	50,000
200,000	0.30 CAD	January 2, 2027	50,000
200,000	0.20 CAD	February 12, 2027	200,000
250,000	0.20 CAD	February 15, 2027	250,000
500,000	0.25 CAD	February 28, 2027	125,000
2,450,000	0.20 CAD	March 8, 2027	2,450,000
<u>4,654,000</u>			<u>4,129,000</u>

As at March 31, 2024, the weighted average remaining contractual life of outstanding stock options is 2.45 years (December 31, 2023 – 1.26 years).

For the three months ended March 31, 2024, the Company recognized \$272,395 (2023 - \$51,206) in stock-based compensation expense for options granted and vested. At March 31, 2024, the Company has \$40,705 (December 31, 2023 - \$Nil) in unrecognized compensation expense related to stock options.

The fair values for stock options granted during the three months ended March 31, 2024 have been estimated using the Black-Scholes option pricing model using the following weighted average assumptions:

	2024
Risk-free interest rate	3.43 – 3.84%
Expected life (years)	3
Expected volatility	111 – 118%
Dividend yield	0%

17. Warrants

A continuity of the Company's outstanding share purchase warrants for the three months ended March 31, 2024 and the year ended December 31, 2023 is presented below:

	Number of warrants	Weighted average exercise price (CAD)
Outstanding, December 31, 2022	20,387,538	\$ 2.33
Issued	7,402,726	1.88
Expired	(10,000)	2.17
Outstanding, December 31, 2023	27,780,264	\$ 2.21
Expired	(12,548,559)	2.25
Outstanding, March 31, 2024	15,231,705	\$ 2.18

TRILLION ENERGY INTERNATIONAL INC.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2024 and 2023

(Expressed in U.S. dollars)

(Unaudited)

17. Warrants (continued)

At March 31, 2024, the Company had the following outstanding share purchase warrants:

Outstanding	Exercise Price	Expiry Date
12,529,690	2.50 CAD	June 29, 2025
300,288	1.55 CAD	June 29, 2025
300,000	2.50 CAD	April 20, 2025
2,101,727	0.30 CAD	November 28, 2025
<u>15,231,705</u>		

As at March 31, 2024, the weighted average remaining contractual life of outstanding warrants is 1.30 years (December 31, 2023 – 0.95 years).

The Company had previously issued warrants in connection with private placements, or debt settlements where the exercise price of such warrants was denominated in USD. As such the warrants were classified as derivate liabilities. As at December 31, 2023, the fair value of the warrants were remeasured at \$Nil as all the warrants had expired. The Company recognized a gain on the fair value change of \$3,840 for the three months ended March 31, 2023.

18. Restricted Stock Units

During the three months ended March 31, 2024, the Company granted RSUs as follows:

- On January 1, 2024, the Company granted 438,000 RSU's which vest quarterly beginning January 1, 2024.

For the three months ended March 31, 2024, the Company recognized \$57,178 (2023 - \$102,417) in stock-based compensation expense for RSUs granted and vested.

	Number of unvested restricted stock units	Weighted average fair value per award
Balance, December 31, 2022	–	\$ –
Granted	3,476,659	0.81
Canceled	(30,000)	2.00
Vested	(3,446,659)	0.80
Balance, December 31, 2023	–	–
Granted	438,000	0.25
Vested	(114,000)	0.25
Balance, March 31, 2024	<u>324,000</u>	<u>0.25</u>

The Company previously granted certain RSU's whereby the holder has the right and option to require the Company to withhold up to one third of the RSU shares awarded to pay the cash equivalent of the market price of the shares on the date of vesting. As a result, a portion of the value of the RSU's is recorded as a RSU obligation liability. During the three months ended March 31, 2024, the Company issued 250,000 shares to settle the RSU obligation liability of \$18,398. As at March 31, 2024, the balance of the RSU obligation was \$Nil (December 31, 2023 - \$18,398).

During the three months ended March 31, 2024, the Company issued 1,509,610 shares for RSU's which were granted and vested in previous periods. As at March 31, 2024, the Company had 122,400 RSU's (December 31, 2023 – 1,518,010) outstanding.

TRILLION ENERGY INTERNATIONAL INC.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2024 and 2023

(Expressed in U.S. dollars)

(Unaudited)

19. Related Party Transactions

At March 31, 2024, accounts payable and accrued liabilities included \$173,243 (December 31, 2023 - \$115,526) due to related parties. The amounts are unsecured, non-interest bearing and due on demand.

During the three months ended March 31, 2024, management fees and salaries of \$194,705 (2023 - \$76,500), director fees of \$34,200 (2023 - \$40,800), consulting fees of \$105,668 (2023 - \$153,922), and stock-based compensation of \$272,768 (2023 - \$153,922) were incurred to related parties.

During the three months ended March 31, 2024, the Company issued 1,509,610 shares to directors for services performed and for RSU's which were granted and vested in previous periods.

During the three months ended March 31, 2024, the Company issued 4,906,847 shares with a fair value of \$836,921 to directors of the Company to settle accounts payable of \$538,420 and obligation to issue shares of \$146,401 and recognized a loss on settlement of \$152,101.

As at March 31, 2024, loans payable included CAD\$13,649 (USD\$10,081) (December 31, 2023 - CAD\$402,115 (USD\$420,281)) due to related parties. The note payable is unsecured, bears interest at 6% per annum and matures on December 31, 2024.

On September 2, 2020, the CEO signed an employment agreement with the Company in which the CEO shall receive:

- 20,000 fully vested RSUs upon the first anniversary of the agreement. The amount of RSUs shall be indexed pro-rata to account for any dilution incurred by subsequent share issuances by the Company;
- If during the term of the Agreement, the Company completes any cash financing of \$5,000,000, the Company shall issue 50,000 fully vested RSUs and \$25,000 for each \$5,000,000 raised.
- Upon spudding of the first well by the Company, the Company shall grant 50,000 fully vested RSUs and 50,000 fully vested RSUs every anniversary of the spud date (condition was met on September 15, 2022). This amount is indexed pro-rata to account for any dilution incurred by subsequent share issuances by the Company; and
- If during the term of the Agreement, the Company enters into any non-financing transaction, a cash bonus of USD\$100,000 is owed upon the successful closing.

The value of these RSUs and the stock-based compensation recognized is \$295,818. As at December 31, 2023, the shares for these RSUs have either been issued or the underlying RSUs were repurchased by the Company.

On July 15, 2022, the former COO signed an employment agreement with the Company in which the COO shall receive:

- 25,000 fully vested RSUs upon the first anniversary of the agreement;
- 30,000 fully vested RSUs upon the second anniversary of the agreement;
- For each subsequent year, the number of RSUs is determined in context of the market price of the shares and in respect to the performance of the Company;
- A bonus of 20,000 RSUs plus the sum of \$15,000 cash paid upon the successful completion of the company's phase A drilling program at the SASB gas field; and
- A bonus of 25,000 RSUs plus the sum of \$20,000 cash paid upon the successful completion of at least an additional seven wells as part of the Company's phase B drilling program at the SASB gas field;

As the agreement can be terminated at any time, the RSU's are recognized only upon the conditions above being met.

As at December 31, 2023, 25,000 shares valued at \$33,111 were owed pursuant to the RSUs granted on the first anniversary of the agreement. During the three months ended March 31, 2024, the agreement was terminated and no more RSUs were owed.

TRILLION ENERGY INTERNATIONAL INC.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2024 and 2023

(Expressed in U.S. dollars)

(Unaudited)

20. General and Administrative

	For the three months ended			
	March 31, 2024		March 31, 2023	
Salaries and compensation	\$	1,293,585	\$	1,807,723
Professional fees		58,630		157,385
Investor relations		70,934		31,199
Office		48,071		62,923
Advertising		26,425		17,387
Filing and transfer fees		15,645		38,538
Travel		62,827		48,765
Penalties		-		19,723
Bank charges and other		697		1,036
	\$	1,576,814	\$	2,184,679

21. Segmented Information

During the three months ended March 31, 2024, and 2023, the Company's operations were in the resource industry in Turkey with head offices in Canada and a satellite office in Sofia, Bulgaria.

	Canada		Turkey		Bulgaria		Total	
Three months ended March 31, 2024								
Revenue	\$	-	\$	1,321,945	\$	-	\$	1,321,945
Finance cost		632,580		8,763		-		641,343
Depletion		-		177,477		-		177,477
Depreciation		2,121		21,123		-		23,244
Accretion of asset retirement obligation		-		60,051		-		60,051
Stock-based compensation		329,574		-		-		329,574
Loss on debt extinguishment		155,861		-		-		155,861
Gain on net monetary position		-		6,349,365		-		6,349,365
Net income (loss)		(1,172,555)		2,492,411		-		1,319,856
As at March 31, 2024								
Non-current assets	\$	32,150	\$	56,201,666	\$	-	\$	56,233,816

	Canada		Turkey		Bulgaria		Total	
Three months ended March 31, 2023								
Revenue	\$	-	\$	6,145,939	\$	-	\$	6,145,939
Finance cost		228,363		-		-		228,363
Depletion		-		1,959,153		-		1,959,153
Depreciation		2,091		171,748		-		173,839
Accretion of asset retirement obligation		-		52,732		-		52,732
Stock-based compensation		153,922		-		-		153,922
Loss on debt extinguishment		3,439		-		-		3,439
Gain on net monetary position		-		2,708,433		-		2,708,433
Net income (loss)		(1,439,192)		3,711,473		(882)		2,271,399
As at December 31, 2023								
Non-current assets	\$	35,021	\$	53,710,753	\$	-	\$	53,745,774

TRILLION ENERGY INTERNATIONAL INC.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2024 and 2023

(Expressed in U.S. dollars)

(Unaudited)

21. Segmented Information (continued)

The Company's breakdown of net revenue by product segment is as follows:

		For the three months ended	
		March 31, 2024	March 31, 2023
Oil	\$	838,115	\$ 626,774
Gas		483,830	5,519,165
	\$	1,321,945	\$ 6,145,939

The Company incurs royalties of 12.5%. During the year ended December 31, 2023, the Company paid royalties totaling \$228,085 (2023 - \$746,390).

22. Capital Management

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern to support its business plan, as well as to ensure that the Company is able to meet its financial obligations as they become due.

The basis for the Company's capital structure is dependent on the Company's expected business growth and changes in business environment. To maintain or adjust the capital structure, the Company may issue new shares through private placement, incur debt or return capital to members.

The Company is dependent upon external financings to fund activities. In order to carry future projects and pay administrative costs, the Company will utilize its existing working capital and raise additional funds as needed. Management reviews its capital management approach on an ongoing basis and believes that this approach, given the relative size of the Company, is reasonable. The Company is not subject to externally imposed capital requirements.

23. Financial Instruments and Risk Management

The Company is exposed, through its operations, to the following financial risks:

- a) Market risk
- b) Credit risk
- c) Liquidity risk

The Company is exposed to risks that arise from its use of financial instruments. This note describes the Company's objectives, policies, and processes for managing those risks and the methods used to measure them. Further quantitative information in respect of these risks is presented throughout these consolidated financial statements.

There have been no substantive changes in the Company's exposure to financial instrument risks, its objectives, policies and processes for managing those risks or the methods used to measure them from previous reported periods unless otherwise stated in the note. The overall objective of management is to set policies that seek to reduce risk as far as possible without unduly affecting the Company's competitiveness and flexibility. Further details regarding these policies are set out below.

- a) Market risk

Market risk is the risk of loss that may arise from changes in market factors such as foreign currency exchange, interest rates and equity price risk.

TRILLION ENERGY INTERNATIONAL INC.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2024 and 2023

(Expressed in U.S. dollars)

(Unaudited)

23. Financial Instruments and Risk Management (continued)

Foreign currency risk:

Foreign currency risk is the risk that the fair values of future cash flows of a financial instrument will fluctuate because they are denominated in currencies that differ from the respective functional currency. The Company and its subsidiaries are exposed to currency risk as it has transactions denominated in currencies that are different from their functional currencies. The Company does not hedge its exposure to fluctuations in foreign exchange rates.

As at March 31, 2024, the Company's significant foreign exchange currency exposure on its financial instruments, expressed in USD was as follows:

If the CAD strengthened or weakened against the USD by 10% the exchange rate fluctuation would impact net loss by \$1,234,173 at March 31, 2024 (December 31, 2023 - \$954,252).

Interest rate risk:

Interest rate risk is the risk that future cash flows will fluctuate because of changes in market interest rates. The interest earned on cash is insignificant and the Company does not rely on interest income to fund its operations. The Company does not have significant debt facilities with variable interest rates and is therefore not exposed to interest rate risk.

Other price risk:

Other price risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices. The Company does not hold equity investments in other entities and therefore is not exposed to a significant risk.

b) Credit risk

Credit risk is the risk of an unexpected loss if a customer or third party to a financial instrument fails to meet its contractual obligations.

The Company is subject to credit risk on its cash and cash equivalents and amounts receivable which consists primarily of trade receivables and notes and amounts receivable for equity issued. The Company limits its exposure to credit loss on cash and cash equivalents by placing its cash with a high-quality financial institution. Exposure to credit loss notes and amounts receivable for equity issued is limited by entering into these types of transactions with related parties and entities that are well known to the Company.

The Company only has two customers. The Company mitigates credit risk by evaluating the creditworthiness of customers prior to conducting business with them and monitoring its exposure for credit losses with existing customers. One of the customers is the largest oil refinery in Turkey. The other customer provides letters of credit to be used by the Company in the event of default. As at March 31, 2024, all of the Company's trade receivables are current (< 30 days outstanding).

The Company's maximum credit exposure is \$1,394,740 (December 31, 2023 - \$2,848,457).

TRILLION ENERGY INTERNATIONAL INC.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2024 and 2023

(Expressed in U.S. dollars)

(Unaudited)

23. Financial Instruments and Risk Management (continued)

c) Liquidity risk

Liquidity risk arises from the Company's general and capital financing needs. The Company continuously monitors and reviews both actual and forecasted cash flows, and also matches the maturity profile of financial assets and liabilities, when feasible. The Company anticipates increases in revenue in future periods resulting from the completion of an additional well subsequent to the period end. Historically, the Company's sources of funding has been through equity and debt financings. The Company's access to financing is uncertain. There can be no assurance of continued access to significant debt or equity funding.

The table below summarizes the maturity profile of the Company's contractual cashflows.

As at March 31, 2024	Less than 1 year	1 – 2 years	Later than 2 years	Total
Accounts payable and accrued liabilities	\$ 14,784,024	\$	\$ -	\$ 14,784,024
Loans payable	3,113,176	-	-	3,113,176
Lease liability	20,979	50,400	25,200	96,579
Convertible debt	1,332,547	11,733,207	-	13,065,754
Total liabilities	\$ 19,250,726	\$ 11,783,607	\$ 25,200	\$ 31,059,533

As at December 31, 2023	Less than 1 year	1 – 2 years	Later than 2 years	Total
Accounts payable and accrued liabilities	\$ 14,065,019	\$	\$ -	\$ 14,065,019
Loans payable	3,464,450	-	-	3,464,450
Lease liability	58,919	116,651	60,921	236,491
RSU obligation	18,398	-	-	18,398
Convertible debt	1,361,525	11,988,362	-	13,349,887
Total liabilities	\$ 18,968,311	\$ 12,105,013	\$ 60,921	\$ 31,134,245

24. Income Tax

The Company calculated the period income tax expense using the tax rate that would be applicable to the expected total annual earnings. During the three months ended March 31, 2024, the Company recognized deferred income taxes of \$854,952 (2023 - \$Nil).

TRILLION ENERGY INTERNATIONAL INC.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2024 and 2023

(Expressed in U.S. dollars)

(Unaudited)

25. Commitments and Contingencies

Close-out Fund

The Company has committed to contribute to the Close-Out Fund (Note 13) and is required to deposit 10% of natural gas revenue from the SASB project into the Close-Out Fund until an amount agreed to by both parties is attained. The amount accumulated in the Close-Out Fund will not be used for any purpose other than to cover the cost of close-out of the SASB project.

Arbitration

The Company through its' subsidiary PPE Turkey has advanced arbitration against an offshore drilling rig contractor for \$20.3 million for gross negligent and breach of contract involving health and safety issues during the prior year drilling program resulting in loss and damages to Company (the "Trillion Losses"). Liability is not admitted, the litigation is at the inception, and thus, legal counsel has advised that is it too soon to predict the outcome or the quantum of damages that will be assessed. The Company is confident that its case has merit.

The Company and its subsidiary PPE Turkey is defending an action brought by the same drilling contractor in Europe to which it has advanced an arbitration claim, for drilling services and lost profits seeking \$5 million. As no document disclosure has occurred at this time, and the litigation is at its inception, legal counsel has been unable to provide an opinion on the merits of the action or defenses.

In accordance with guidance for contingent assets and liabilities, no provision for any potential recovery of the Trillion Losses will be made until recovery is virtually certain. If the Company's claim is successful, the award will exceed the amount, if any, that is payable to the drilling contractor in its claim, notwithstanding the same, the Company has evaluated the two competing actions separately. As such, the Company has recorded an amount in accounts payable and accrued liabilities for the disputed drilling services for \$3 million, and has not yet recorded, due to the status of its arbitration claim, any asset amount for its \$20.3 million claim against the drilling contractor. Once legal opinion as to the likely outcome has been obtained, the Company intends to revise the contingent amounts.

Maturity date of TR1 Master Fund loans

The Company has two loan agreements dated July 1, 2023 with TR1 Master Fund whereby the Company owes \$2,902,125 in principal and accrued interest as at March 31, 2024 (Note 10). An agent for the receiver of TR1 Master Fund has demanded payment of the loans as the loans indicate that they were due on December 31, 2023. The Company is claiming that the principal of TR1 Master Fund agreed to extend the loans to December 31, 2024. Negotiations on repayment of the loans with the agent of the receiver for TR1 Master Fund are ongoing.

26. Subsequent events

On May 28, 2024, the Company closed a private placement to raise gross proceeds of CAD\$1,350,000 through sale of 15,000,000 units. Each unit consists of 1 common share and a two year warrant exercisable at CAD\$0.18 per share.